

PRODUCTS TO HELP YOU UNDERSTAND THE FUTURE OF ENERGY









Other Renewables



Gas



Energy Smart Technologies



Advanced Transport







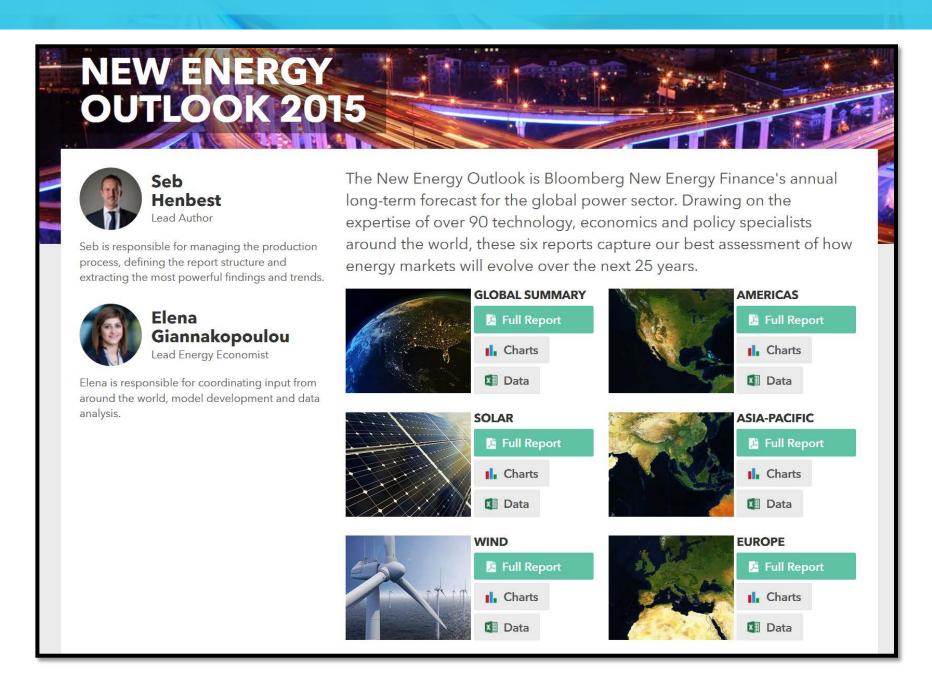


Europe, Middle East & Africa

Asia Pacific

NEW ENERGY OUTLOOK 2015









"Prediction is difficult, especially about the future"

- Niels Bohr

2015 MENA Clean Energy Forum

Twitter: @SebHenbest

NEO KEY FINDINGS



Renewables will command just under 60% of the 9,786GW of new capacity and 65% of the \$12.2 trillion of power investment to 2040.

Economics – rather than policy – will increasingly drive the uptake of renewable technologies.

The real solar revolution will be on rooftops, driven by high retail prices, and the availability of residential storage in some countries.

In developed economies, the link between economic growth and electricity consumption appears to be weakening and daily load profiles are getting 'peakier'.

Gas' role as a 'transitional fuel' is in question as less than 1,000GW of net capacity will be added globally by 2040.

Despite significant growth in renewables, fossil fuels will maintain a 44% share of generation in 2040 when CO₂ emissions will be 13% higher than today.

Source: Bloomberg New Energy Finance

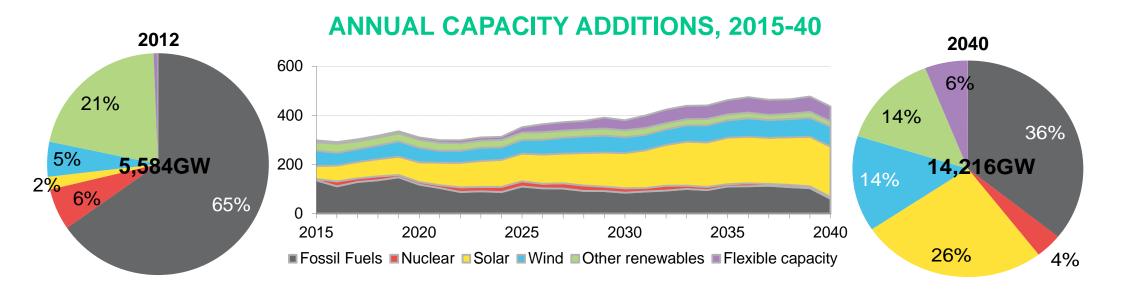
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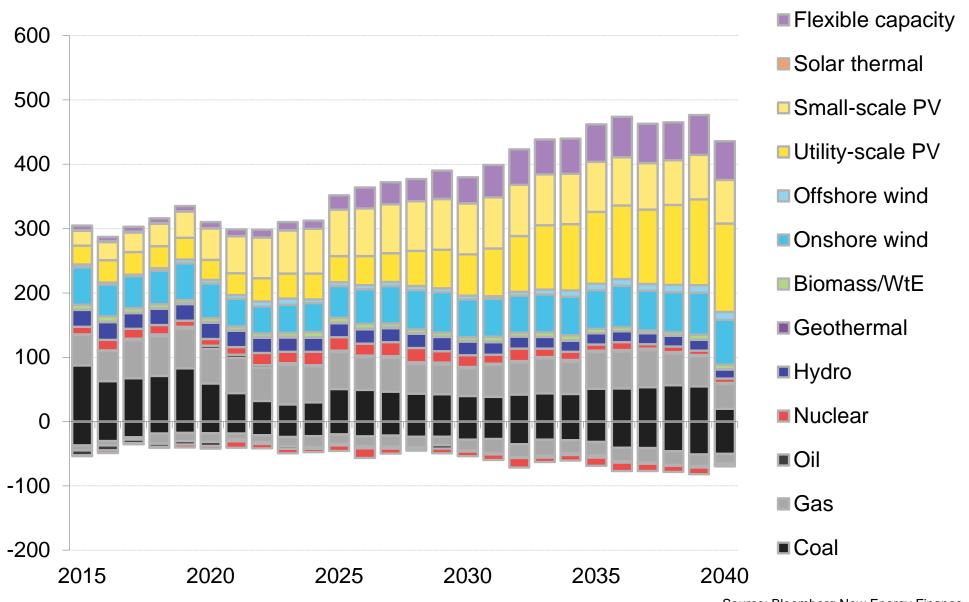
GLOBAL INSTALLED GENERATING CAPACITY AND PROJECTED ADDITIONS, BY TECHNOLOGY (GW)





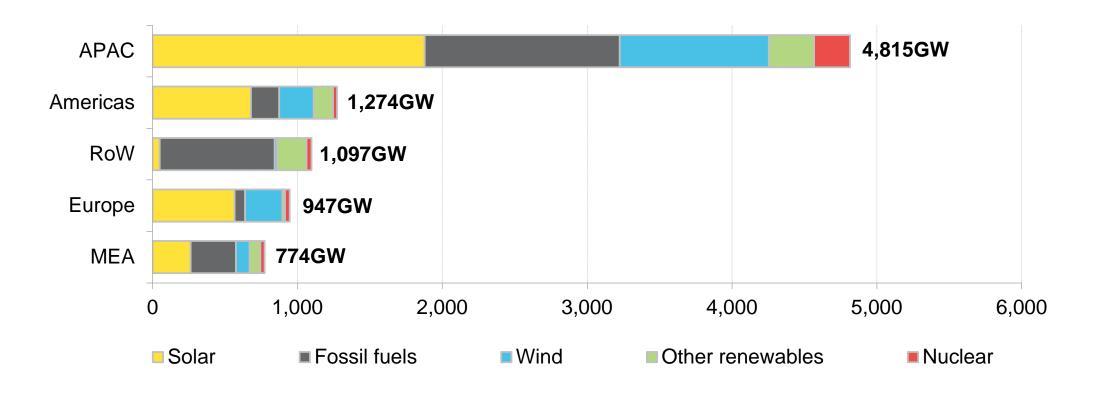
GLOBAL GROSS ANNUAL CAPACITY ADDITIONS BY TECHNOLOGY, 2015-40 (GW)





GROSS CAPACITY ADDITIONS BY REGION AND BY TECHNOLOGY, 2015-40 (GW)



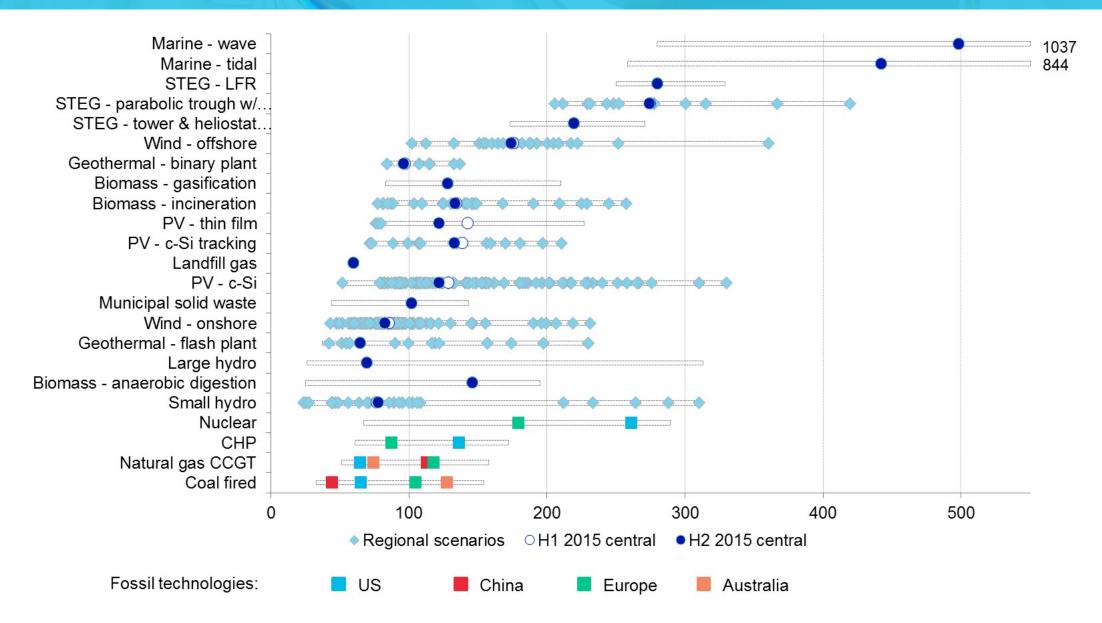


Note: Figure excludes other and flexible capacity.

H2 2015 LEVELISED COST OF ELECTRICITY



CENTRAL AND REGIONAL SCENARIOS (\$/MWH)

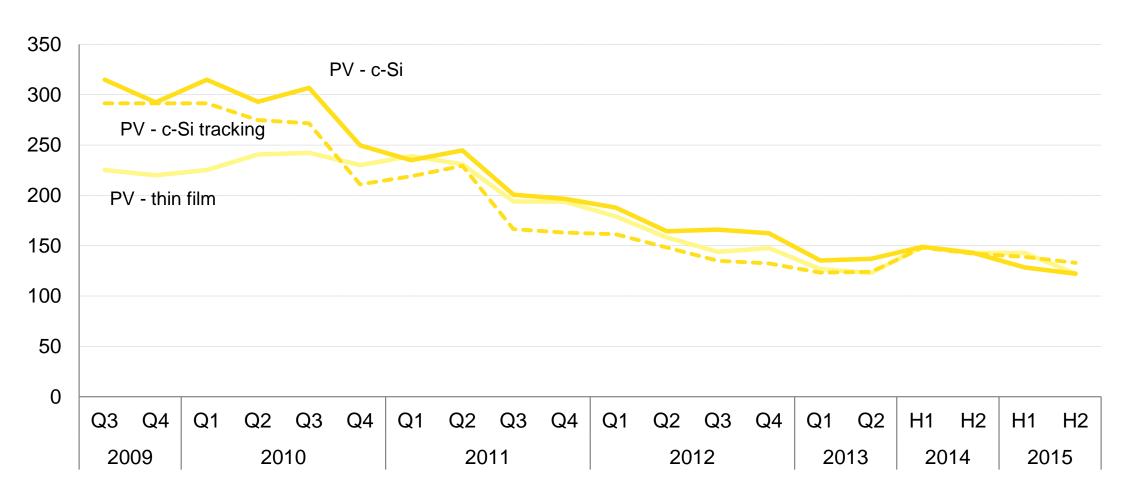


Note: STEG = solar thermal electric generation

LCOE: PV (NO TRACKING)

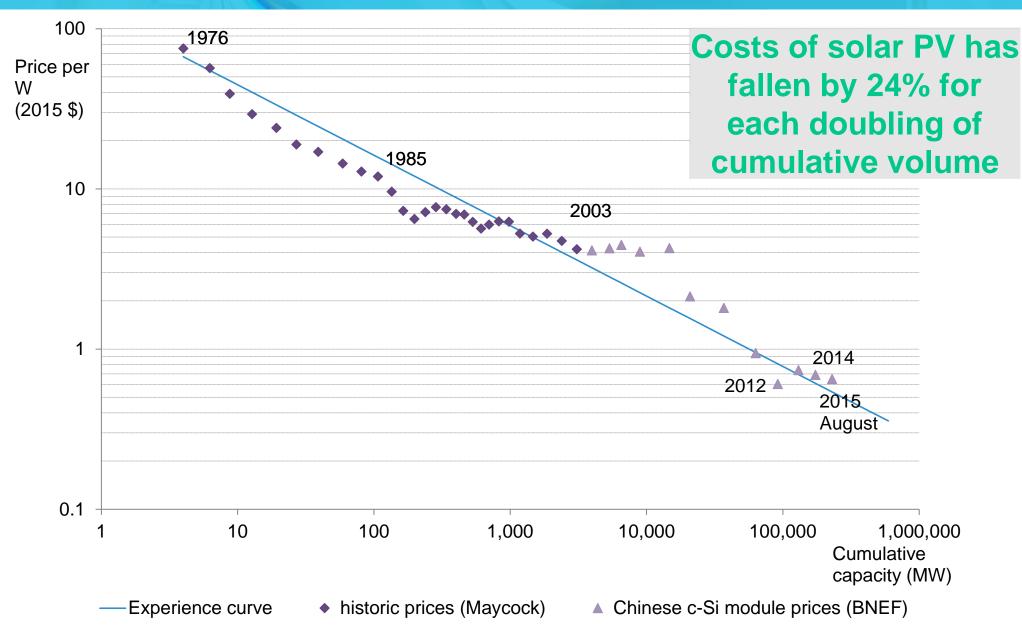


CENTRAL SCENARIO (\$/MWH)



PV EXPERIENCE CURVE, 1976-2015 2015 \$/W



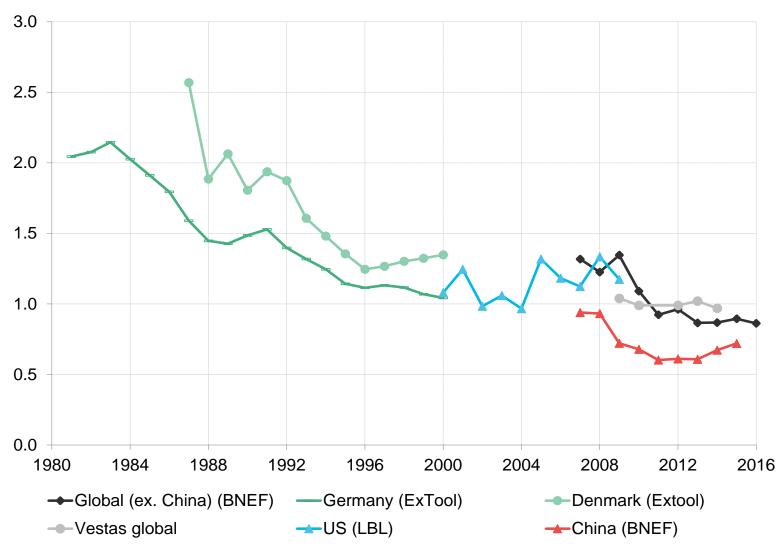


Note: Prices inflation indexed to US PPI.

Source: Paul Maycock, Bloomberg New Energy Finance

WIND TURBINE PRICE 1984-2016E (2014 MEUR/MW, REAL 2014)





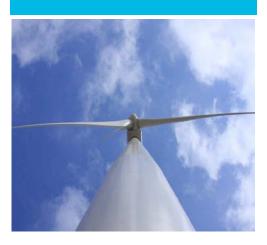
Note: China pricing exhibited for reference. As most data are available in Euros, we have converted the US wind turbine pricing data and China's wind turbine pricing data into Euros, which are subjected to exchange rate fluctuation effects.

Source: Source: Bloomberg New Energy Finance, Lawrence Berkeley National Laboratory (LBNL), ExTool study (Neij et al.2003), Vestas annual reports.

IMPROVEMENTS IN TURBINE TECHNOLOGY FOR WIND



Hub height



Siting



Blade length, blade design



Turbine control software



Improved component parts

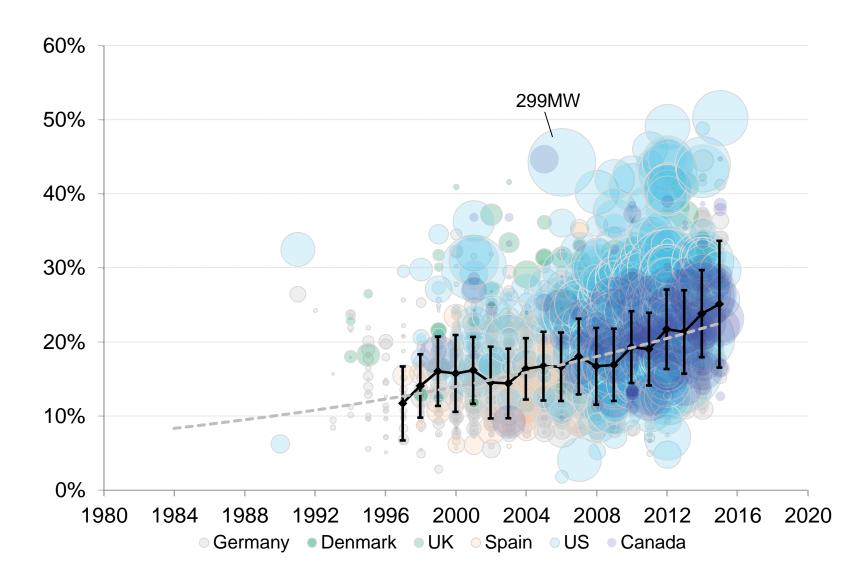


Improved availability



GLOBAL (EX. CHINA) ONSHORE WIND CAPACITY FACTOR IMPROVEMENT OVER YEARS, 1997-2015 (%)

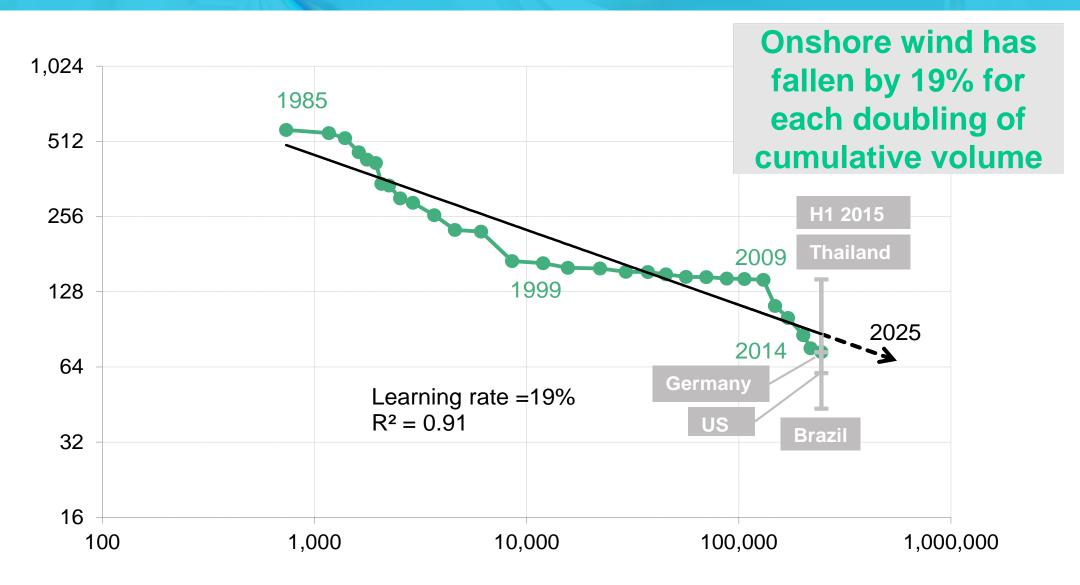




Note: We calculate the capacity factor with our proprietary Wind Farm Capacity Factor Tool using wind resource data provided by 3TIER by Vaisala. We assume P90 value in the capacity factor tool.

ONSHORE WIND EXPERIENCE CURVE, 1985-2015 (2014 EUR/MWH, MW)

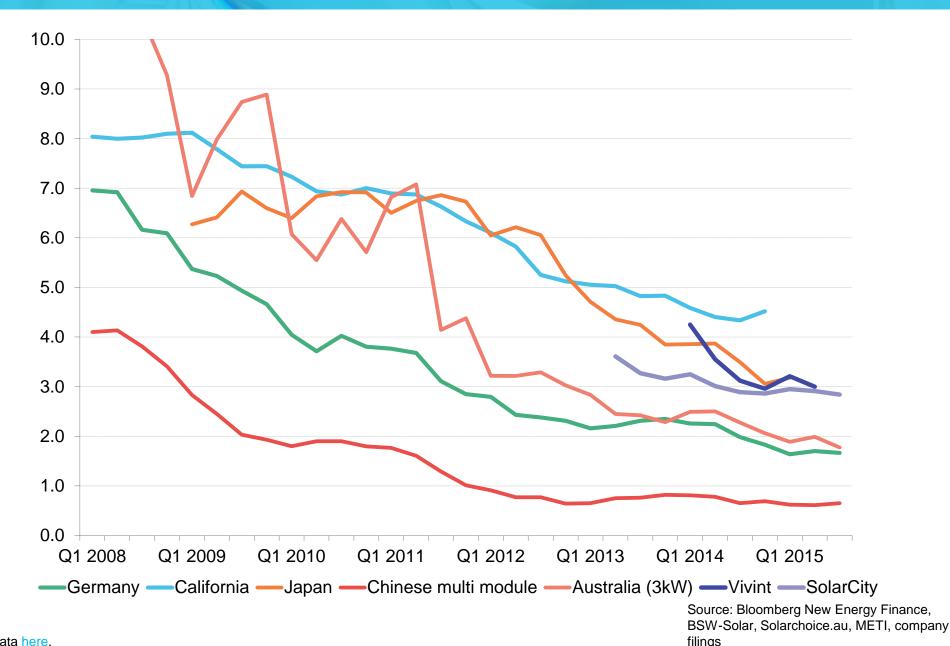




Note: Pricing data has been inflation corrected to 2014. We assume the debt ratio of 70%, cost of debt (bps to LIBOR) of 175, cost of equity of 8%. H1 2015 average LCOE data refers to $\frac{\text{H1 2015 Wind Levelised cost of electricity update}}{\text{Convert US dollar to Euro based on the exchange rate of 0.8979 (exchange rate on 30 July 2015). Learning curve is least square regression: <math>R^2 = 0.91$ and learning rate=19%

PUBLIC CAPEX BENCHMARKS FOR RESIDENTIAL PV SYSTEMS (\$/W)

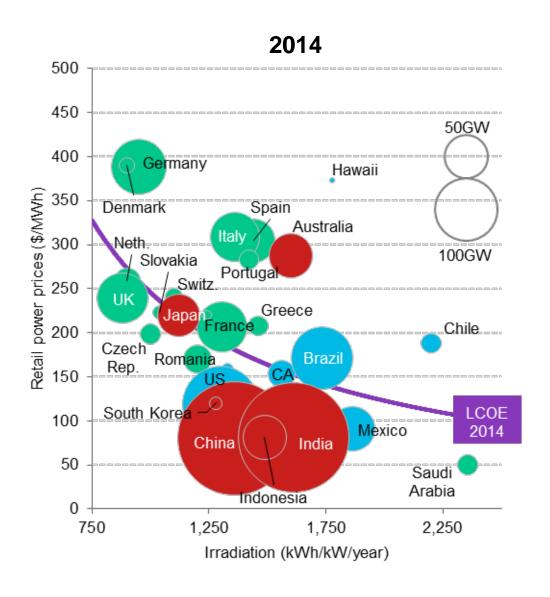


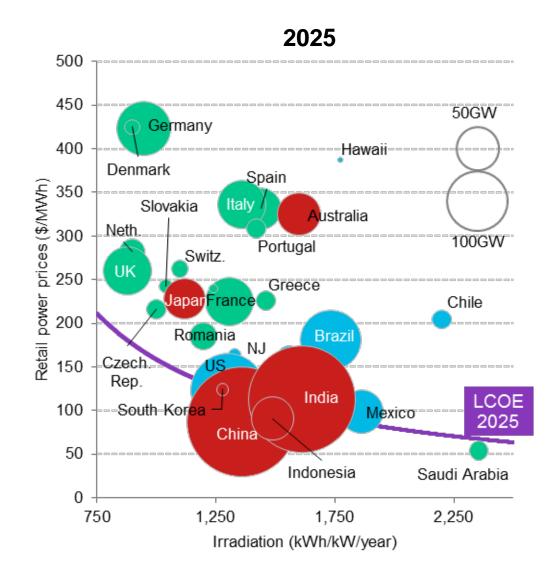


Note: Data here.

GLOBAL RESIDENTIAL-SCALE PV SYSTEM ECONOMICS







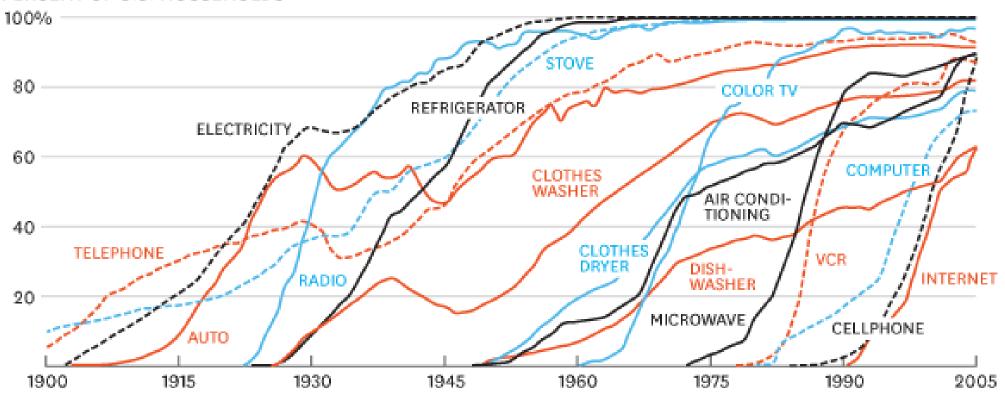
Note: NJ, New Jersey; CA, California. Source: Bloomberg New Energy Finance

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TECHNOLOGY UPTAKE CURVES



PERCENT OF U.S. HOUSEHOLDS

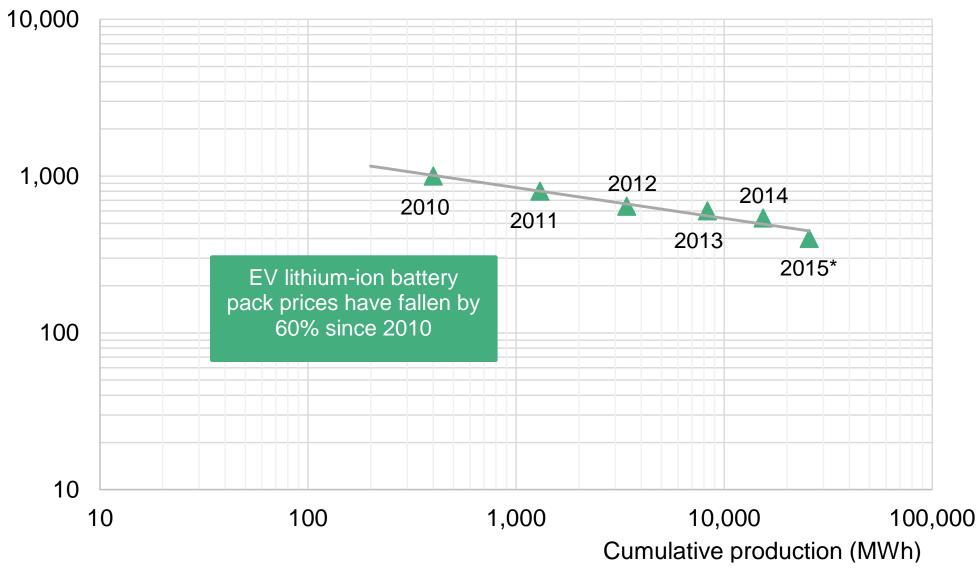


Source: Michael Felton, The New York Times, Harvard Business Review

EV LITHIUM-ION BATTERY PACKS: HISTORICAL COST REDUCTIONS







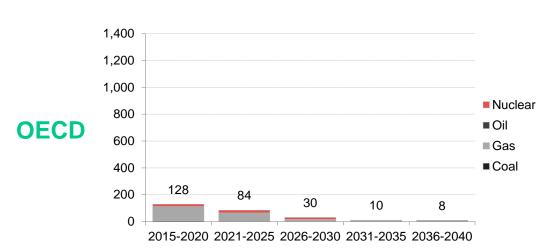
Note: Values from 2010-2014 are based on BNEF's annual battery price index, *2015 based on H1 data. For more see here: https://www.bnef.com/lnsight/10299. Cumulative production is based on total EVs sold and their respective battery pack size.

GROSS ANNUAL CAPACITY ADDITIONS

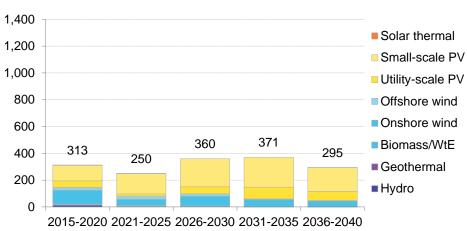
(GW)

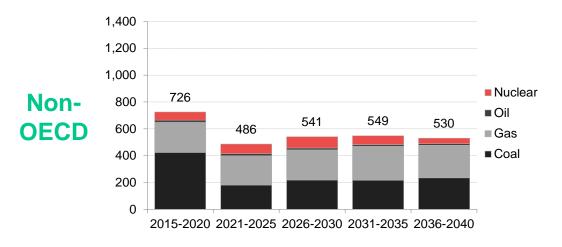


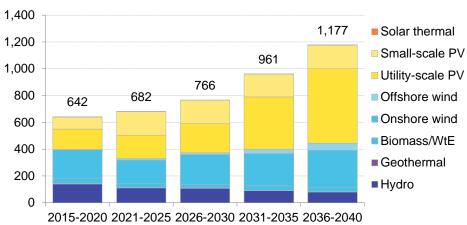
FOSSIL & NUCLEAR



RENEWABLES

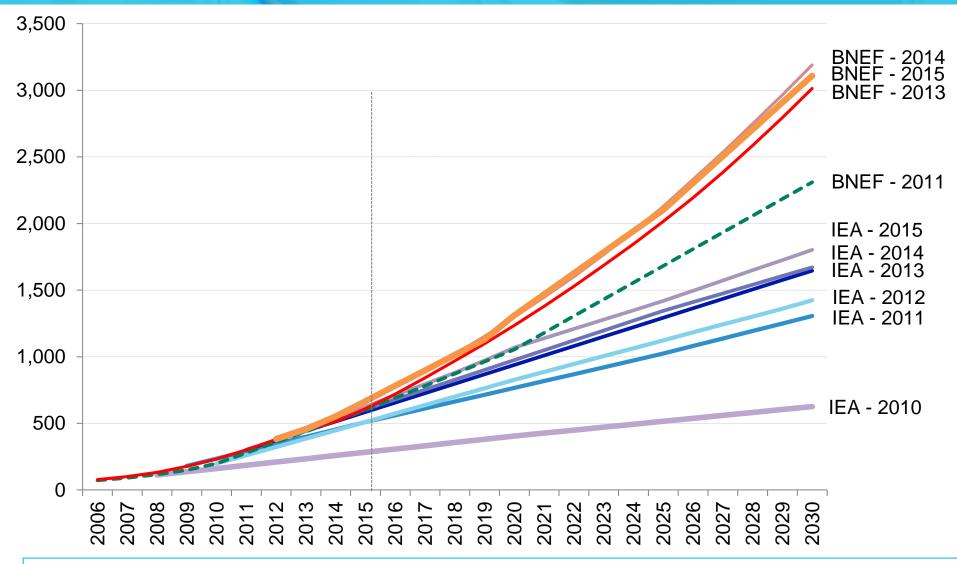






BNEF & IEA: WIND & SOLAR CAPACITY FORECASTS (GW)





BNEF renewables forecasts have always outpaced IEA forecasts, and were closer to actual installed wind and solar capacity.

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sales.bnef@bloomberg.net

Seb Henbest shenbest@bloomberg.net

