

Independent Engineering (IE) Services for Photovoltaic Power Plants Failures and Risk Management

TÜV Rheinland Group – Eng. Joseph Abi Nader BD. Manager MENA

Content



Introduction TÜV Rheinland



Loss of Revenue Risks



Activity of an Independent Engineer



Case Study in Jordan

More than 40 years experience in PV

6 outdoor photovoltaic test facilities worldwide

60% of the world's PV modules tested at out labs

Power plant inspections since 1990

Inspected PV portfolio > 20 GW

World number 1 in PV plant assessment and component testing

500 locations worldwide

Quality: Market Situation



Large scale PV plants are being built all over the world, some are in operation for more than a decade.



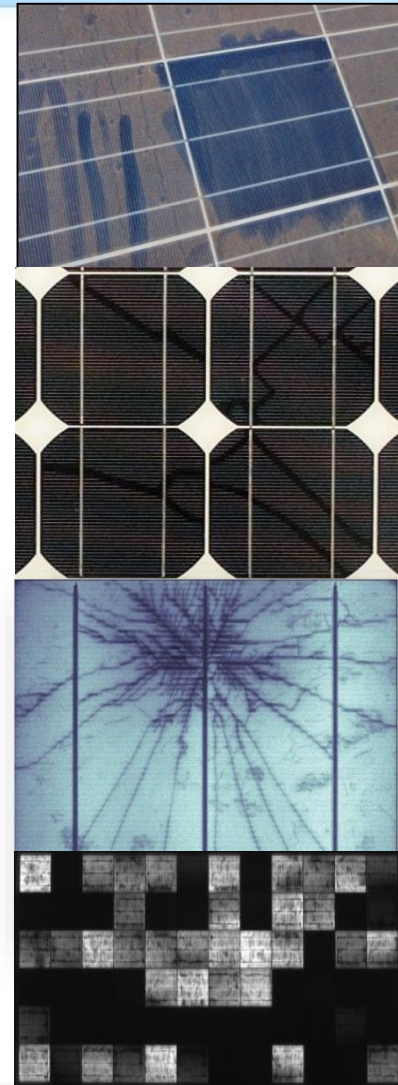
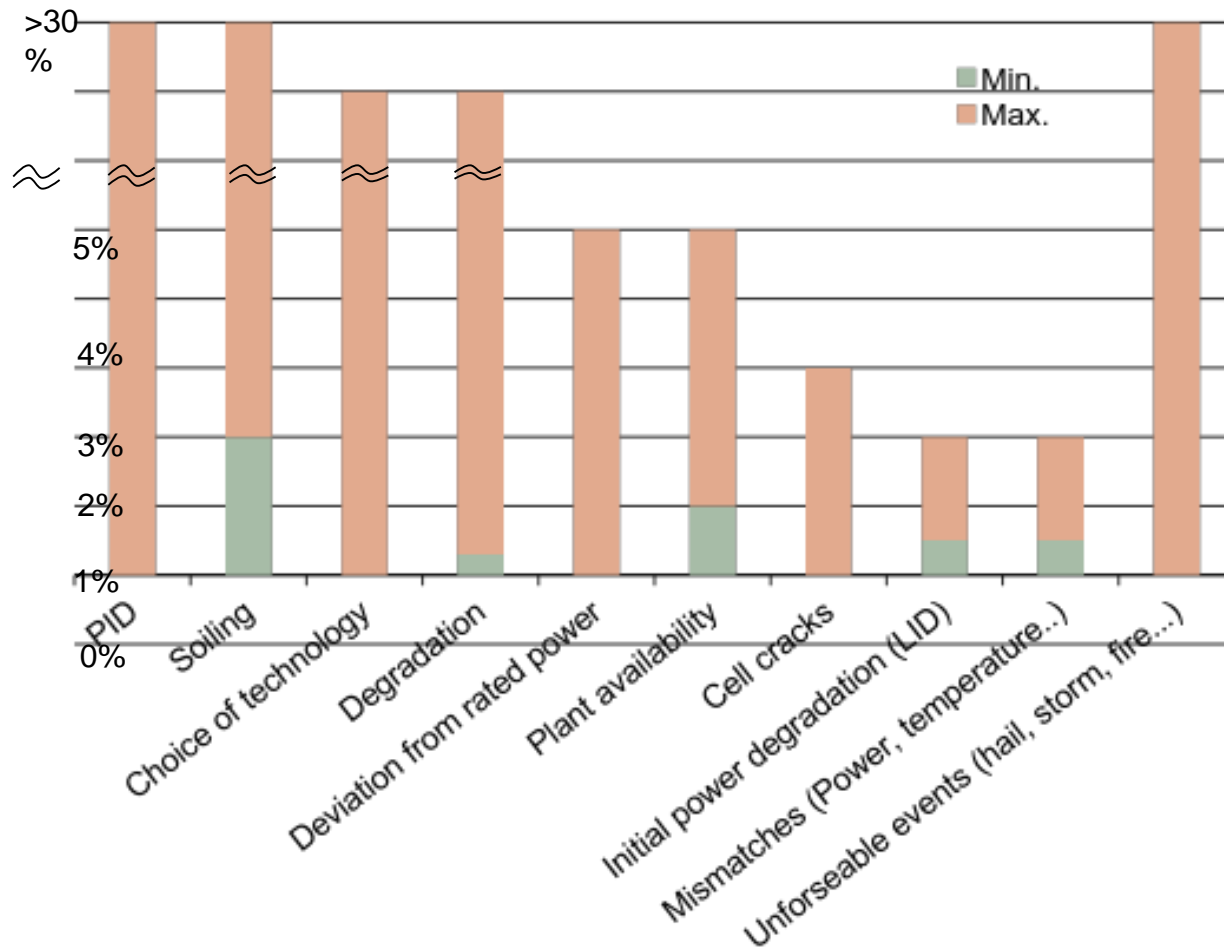
Quality: Market Situation



Unfortunately some PV plants have enormous quality problems.

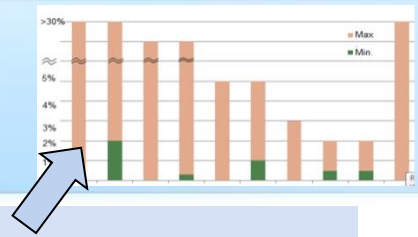


Examples of Yearly Performance Losses, Potential Risks



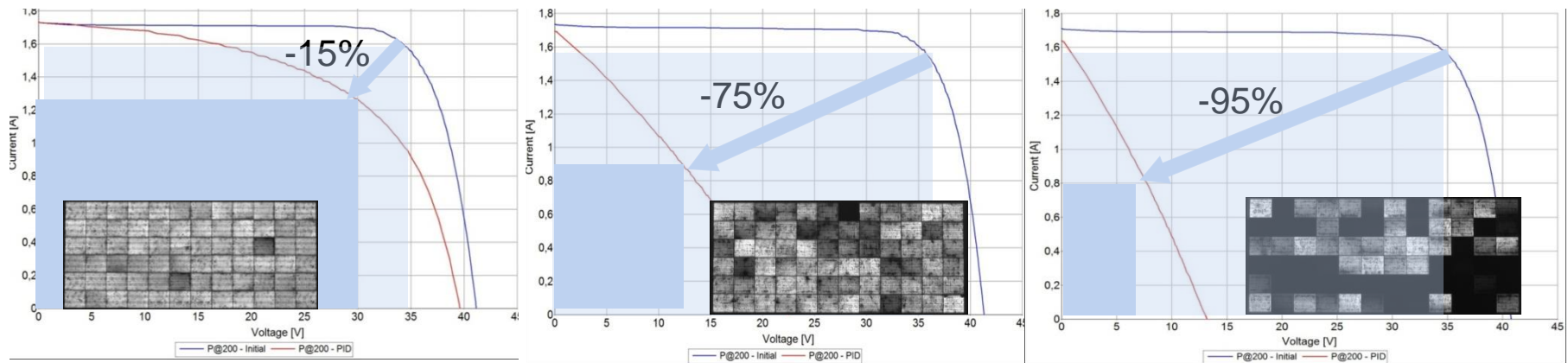
Potential Induced Degradation

Performance Killer no. 1



- Performance killer number one: potential induced degradation (PID)
(occurs in cases of high voltage, sensitive module/material combinations and damp environments – e.g. caused by condensation, high humidity)
- Reversible process through grounding or counter-potential (investments required)

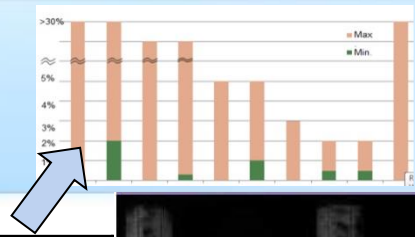
Test results of a PID test of PV modules from large-scale PV systems



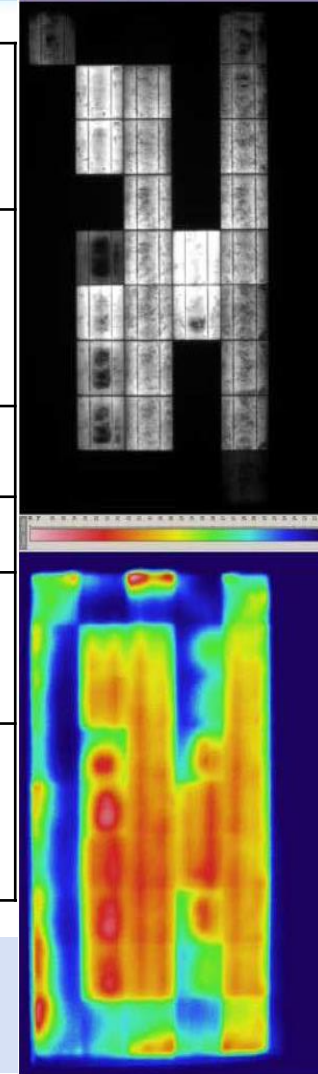
! Knowledge of PID sensitivity of PV modules is necessary.
All material combinations of a module must be considered to declare it PID-free!

Potential Induced Degradation

Mitigation Cost Example

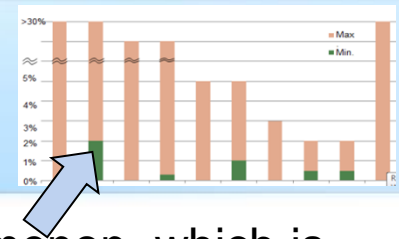


| | |
|----------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Description | Potential induced degradation is a performance loss in PV modules, caused by so called stray currents |
| Performance losses | 8 % (failure rate 40 %, 20 % power loss of affected modules) 160 kWh/kWp/a (spec. yield 2,000 kWh/kWp) 700,000 \$US/a for 40 MWp plant (0.1 €/kWh) |
| Mitigation | Testing of the PV modules |
| Repair method | Installation of PV grounding kits |
| Cost to fix and repair | 100,000 \$US 2,200 \$US per inverter x 40; incl. installation cost |
| Cost of mitigation measure | Testing of modules; 10,000 \$US for sample testing for PID resistivity 0.25 \$US/kWp |



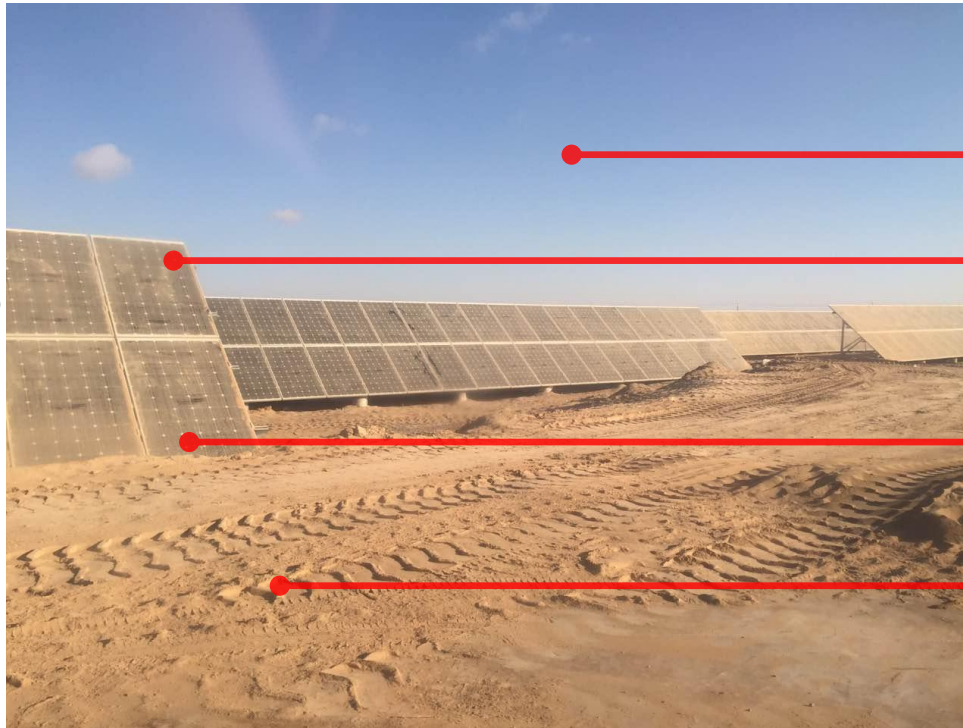
1.5 Mio \$US loss after 2 years incl. repair costs **versus**
10 k \$US mitigation costs

Soiling



- Dust deposition on the PV module surface is a complex phenomenon, which is mainly influenced by the environmental/weather conditions, mounting principle and glazing characteristics.
- Performance losses are site-specific and can strongly depend on O&M work.

Photo: TÜV Rheinland Shanghai



Climatic impacts

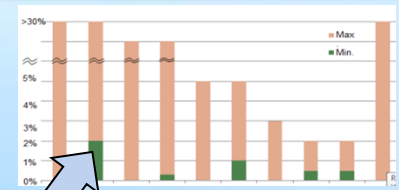
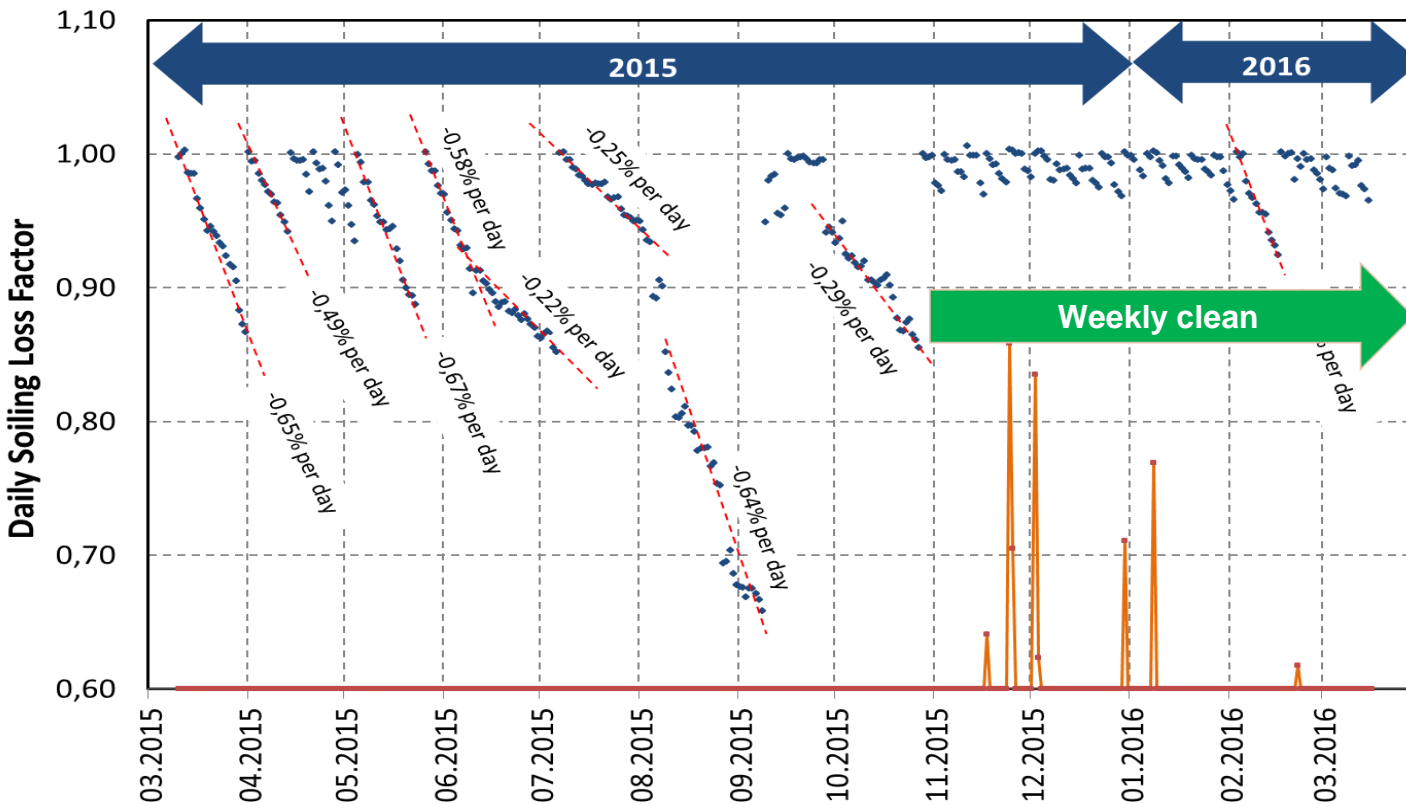
Non-uniform soiling,
glazing characteristics

Installation conditions

Surrounding
environment

Soiling

Example Arizona



Rainfall in r.U.

Annual soiling loss

2014: -3.6 %

2015: -1.2 %

Average daily SLF

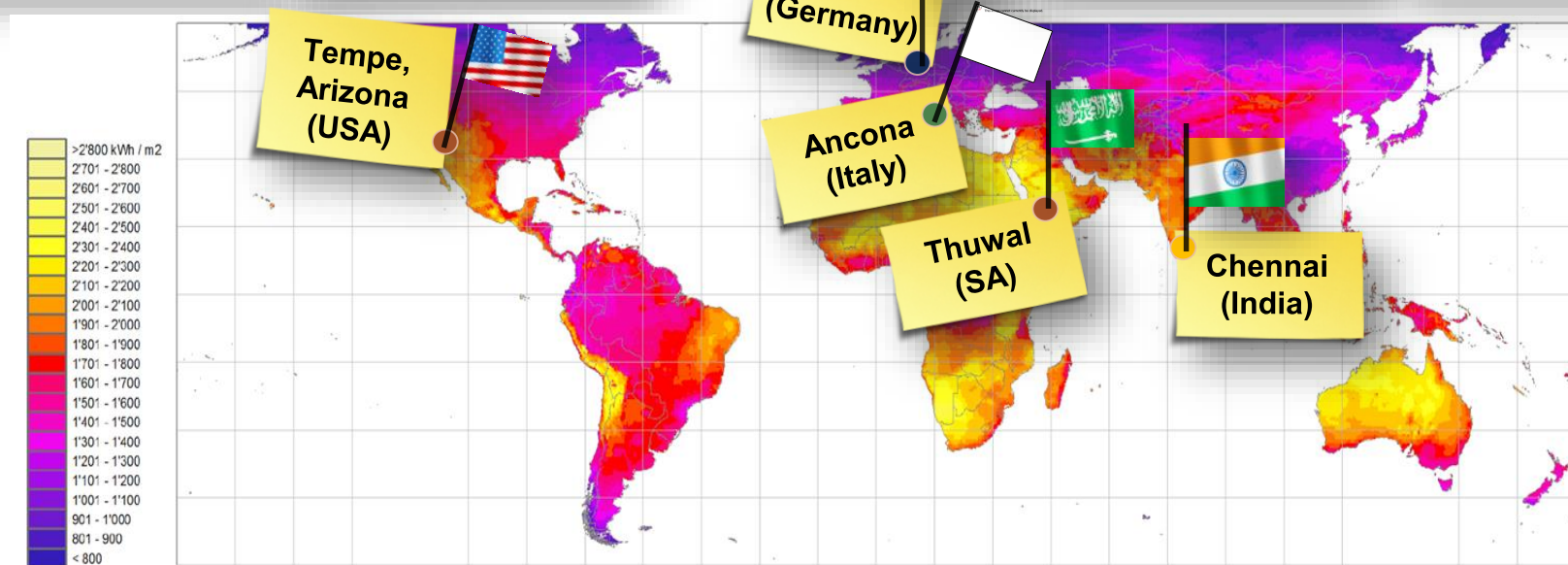
- 0.22 % to - 0.67 %



Local conditions need to be taken into account for O&M contract.
Cleaning measures increase O&M cost significantly.

Choice of Technology

Global Energy Yield Benchmark



Mild mid latitude
Marine West Coast



Mild mid latitude
Mediterranean



Tropical Humid,
Savanna

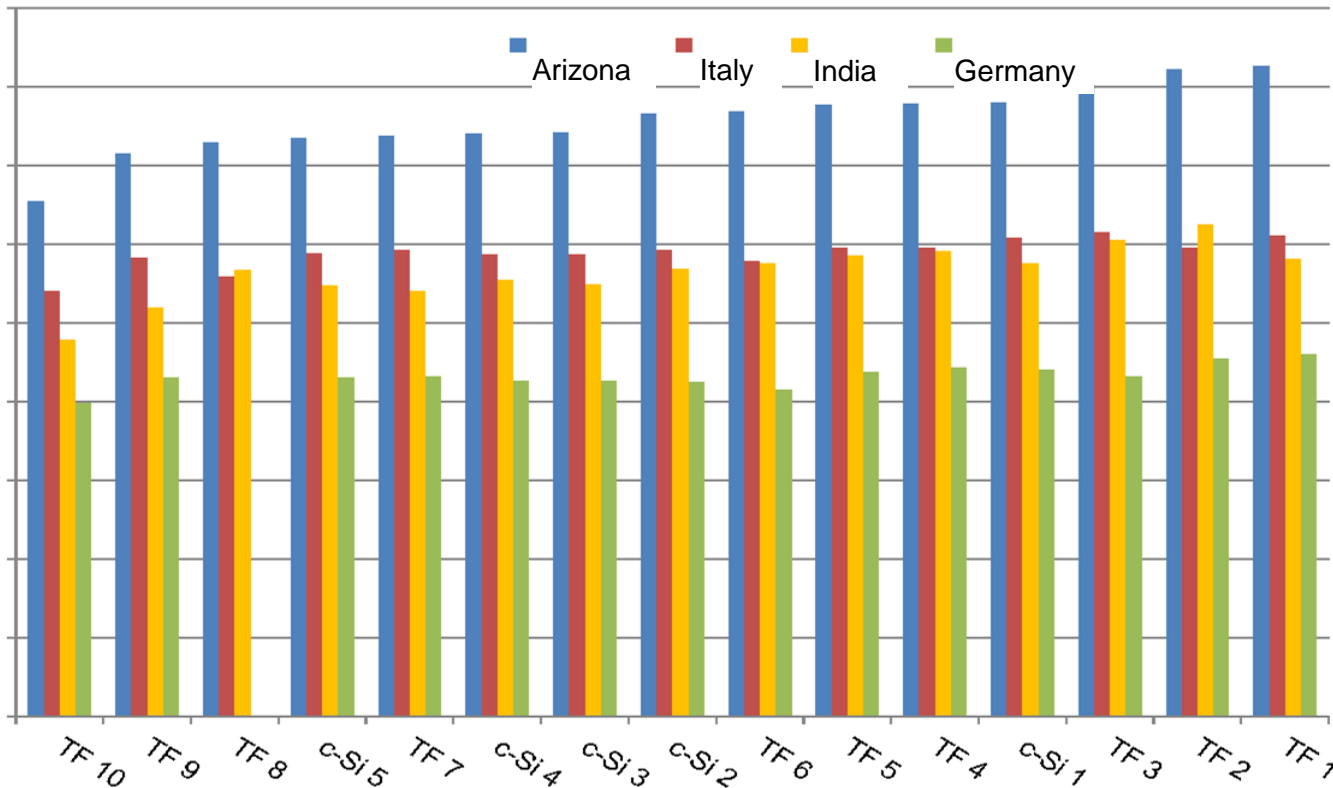
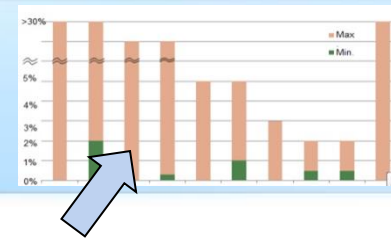


(subtropical) Desert, potential
sandstorm impact



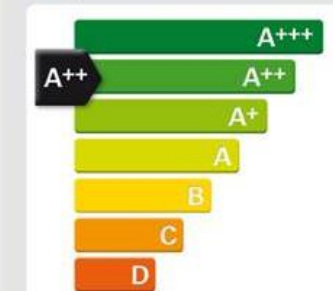
Choice of Technology

Global Energy Yield Benchmark



| | Variation between technologies |
|---------|--------------------------------|
| Italy | 12 % |
| Germany | 14 % |
| India | 23 % |
| Arizona | 21 % |

Energy Yield Rating Tropical Climate



Based on Module Performance Ratio Index (MPRI)
Tested outdoors Oct. 2014 – Oct. 2015
Operating Efficiency XY%



Choice of technology and optimised product is crucial for high energy yield and return of investment.



Energy Rated
PV Module
Tropical
Climate

www.tuv.com
ID: 0000000888



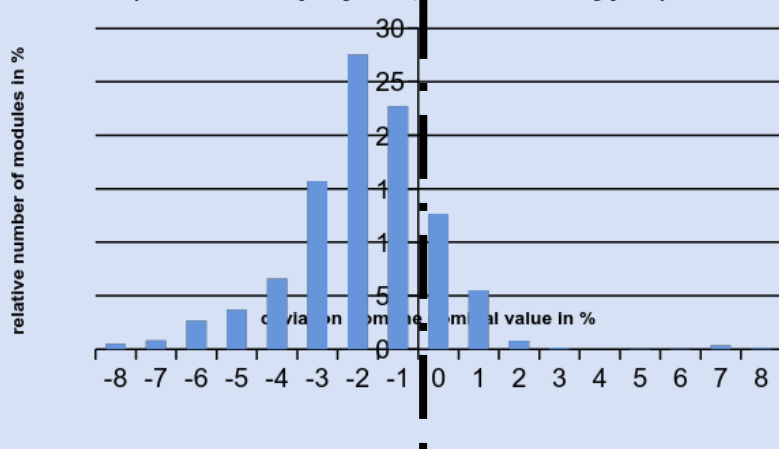
Deviation from Rated Power



Results of performance measurements in the laboratory (2010–2013)

**Following doubt about performance
(modules that are new or as good as
new, operation < one year)**

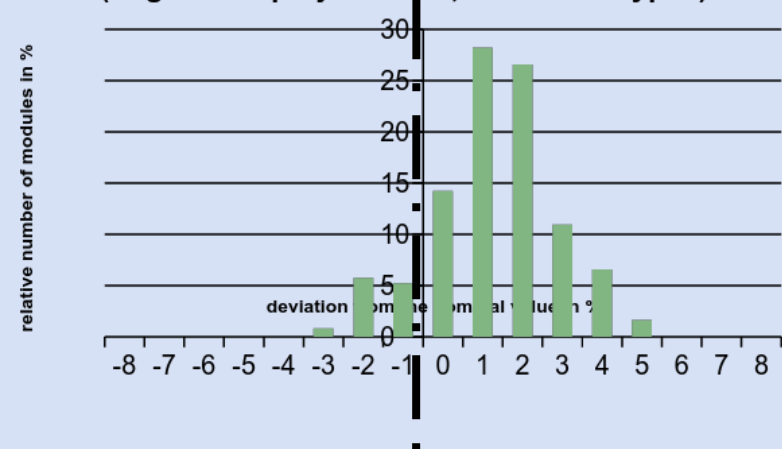
**Deviation from the nominal value
(small-scale projects; 51 module types)**



Investors: (Court-) admissible controls
necessary

**Contractually agreed measurements
prior to installation in large-scale
systems**

**Deviation from the nominal value
(large-scale projects new; 16 module types)**

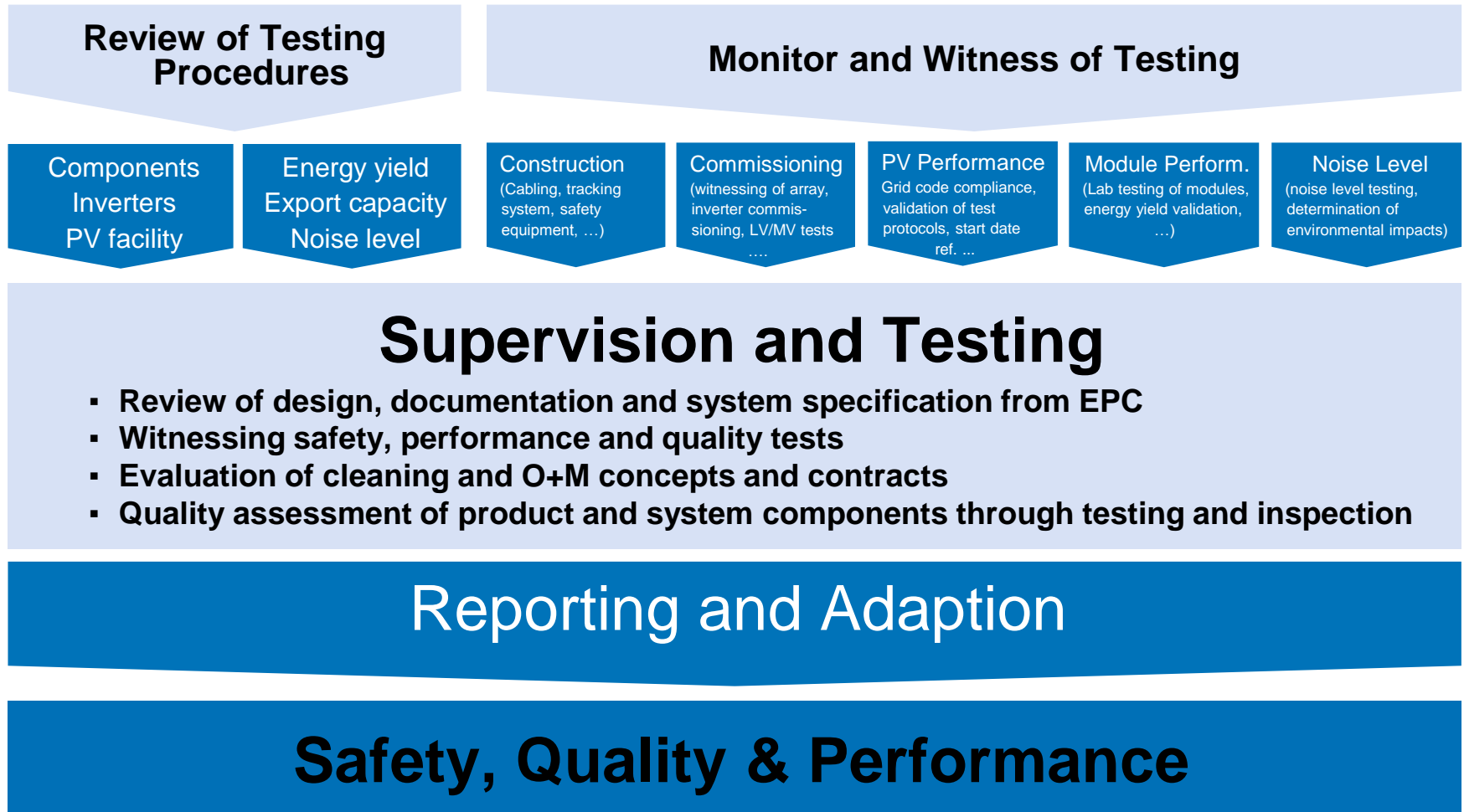


Investors: Measurements secure module
performance



Critical performance evaluation (measurement) necessary
High level of measurement precision required for use in court

Overview: Activities of IE



Case Study - Jordan

Project:

- 10 MW PV installation near Aqaba

Client:

- Shamsuna Power Company

Tasks:

- PV module measurement
- Review of commissioning procedures
- Witnessing of testing
- Construction supervision
- Mechanical completion certificate
- Calculation of export capacity
- Acceptance test supervision and evaluation
- Commercial operation date certificate
- Noise emission measurement



Planning Phase

Environmental Impacts – flash flood and other sudden events

Case of Sudden Unexpected Environmental Impacts

Project Company:

- Determination of potential unexpected environmental impacts such as strong (sand) storms, floods, lightning...
- Definition of counter measures to reduce potential risks from such as events

IE obligations:

- Evaluation of documented concepts against influences to performance losses and safety issues (isolation requirements)
- Identification of missing concepts and impacts



Commissioning Phase

Quality Measurements in the Lab

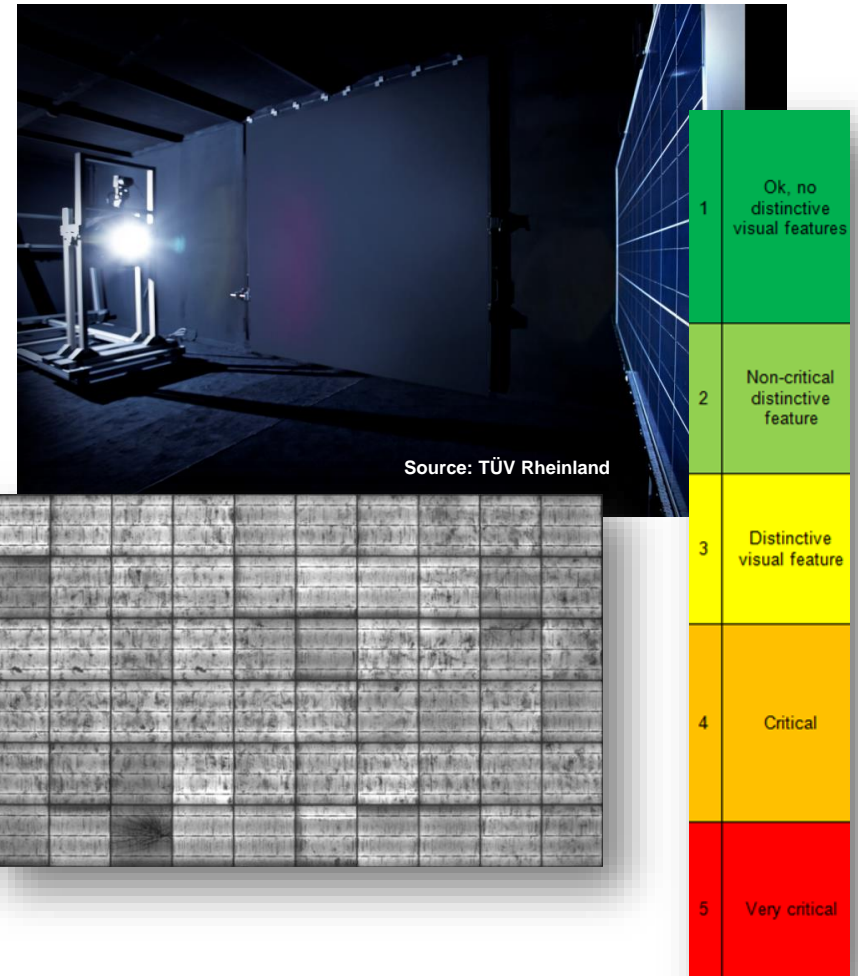
Sample Testing of PV modules

Project Company:

- Determination of actual export capacity of the plant

IE obligations:

- Random selection of representative test samples for verification testing
- Lab testing with AAA flash light simulator acc. to IEC 60904
- EL imaging and quality rating
- Verification of export capacity: yield validation with module data



Commissioning Phase

PV arrays and inverter

Commissioning Testing

Project Company:

- PV array commissioning testing
- Inverter commissioning testing
- MV/LV tests
- I&C equipment tests

IE obligations:

- Confirmation of provided materials and supply as stated in the planning documents
- Validity check of certifications
- Commissioning
- Evaluation of monitoring system
- Additional: noise level testing (to environment)



Test Phase

Performance after Commissioning

Performance Test Phase: e.g.10 days

Project Company:

- Measurement of continuous energy production
- Performance ratio (PR) comparison with monthly estimation

IE obligations:

- Check of system grid code compliance (against standards and local codes)
- Check of commercial operational date
- Validation of PR
- 5-year (annual) check-up of PR
- Certification for the successful PV performance test



Operation Phase – Soiling Cleaning Concepts

Cleaning and O+M Concepts

Project Company:

- Determination of long-term cleaning and O+M concept
- Monitoring hardware and concept
- Documentation
- Technical realization
- Cost modelling

IE obligations:

- Validation of concepts against harmonized standards, such as IEC 62446
- Evaluation of monitoring devices, strategy and maintenance cycles
- Effectivity of cleaning concepts and evaluation of technical realization (automated, manual, labor...)



Source: TÜV Rheinland

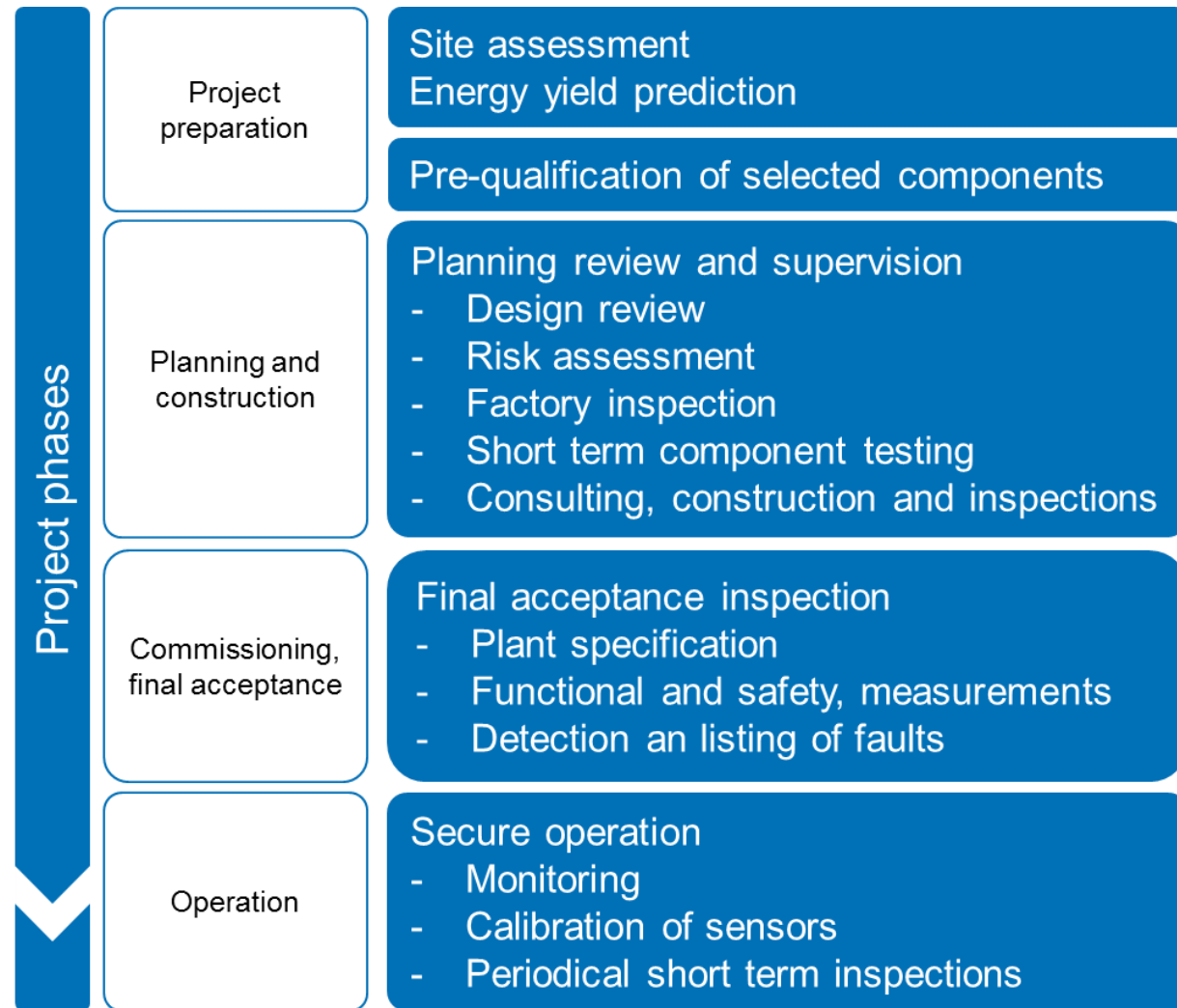
Risk Minimization / Profit Optimization

Through engagement of third party

Comprehensive quality assurance for PV plants in project phases.

TÜV Rheinland is the competent partner to offer:

- Technical Advisory
- Owners and Lenders engineering
- Component (pre-)qualification
- Buyer's services
- Energy yield prediction and verification
- PR assessment
- Performance optimization
- Final acceptance inspections
- Warranty inspections
- Transaction inspection
- Sensor calibration



Thank you very much for your attention!



Joseph Abi Nader

Business Development Manager - Solar Energy

MENA

Phone: + 49 221 806 ext. 5222

E-mail: joseph.nader@uae.tuv.com

Web: www.tuv.com/solarenergy

Selected reference cases: www.tuv-e3.com/solar

